§ 2.51

- (c) WEQ-018, Specifications for Wholesale Standard Demand Response Signals, WEQ Version 003, July 31, 2012;
- (d) WEQ-019, Customer Energy Usage Information Communication, WEQ Version 003, July 31, 2012, as amended on March 21, 2013; and
- (e) WEQ-020, Smart Grid Standards Data Element Table, WEQ Version 003, July 31, 2012.
- (f) Copies of these standards may be obtained from the North American Energy Standards Board, 801 Travis Street, Suite 1675, Houston, TX 77002, Tel: (713) 356-0060. NAESB's Web site is at http://www.naesb.org/. Copies may be inspected at the Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street NE., Washington, DC 20426, Tel: (202) 502-8371, http://www.ferc.gov.

[79 FR 56954, Sept. 24, 2014]

STATEMENTS OF GENERAL POLICY AND INTERPRETATIONS UNDER THE NAT-URAL GAS ACT

§ 2.51 [Reserved]

§ 2.52 Suspension of rate schedules.

The interpretation stated in §2.4 applies as well to the suspension of rate schedules under section 4 of the Natural Gas Act.

(Natural Gas Act, 15 U.S.C. 717-717w (1976 & Supp. IV 1980); Federal Power Act, 16 U.S.C. 791a-828c (1976 & Supp. IV 1980); Dept. of Energy Organization Act, 42 U.S.C. 7101-7352 (Supp. IV 1980); E.O. 12009, 3 CFR part 142 (1978); 5 U.S.C. 553 (1976))

[Order 303, 48 FR 24361, June 1, 1983]

§2.55 Auxiliary installations and replacement facilities.

For the purposes of section 7(c) of the Natural Gas Act, as amended, the word *facilities* as used therein shall be interpreted to exclude:

(a) Auxiliary installations. (1) Installations (excluding gas compressors) which are merely auxiliary or appurtenant to an authorized or proposed transmission pipeline system and which are installations only for the purpose of obtaining more efficient or more economical operation of the authorized or proposed transmission facilities, such as: Valves; drips; pig launchers/receivers; yard and station

piping; cathodic protection equipment; gas cleaning, cooling and dehydration equipment; residual refining equipment; water pumping, treatment and cooling equipment; electrical and communication equipment; and buildings. The auxiliary installations must be located within the existing or proposed certificated permanent right-of-way or authorized facility site and must be constructed using the temporary work space used to construct the existing or proposed facility (see Appendix A to this Part 2 for guidelines on what is considered to be the appropriate work area in this context).

- (2) Advance notification. One of the following requirements will apply to any specified auxiliary installation. If auxiliary facilities are to be installed:
- (i) On existing transmission facilities, then no notification is required;
- (ii) On, or at the same time as, certificated facilities which are not yet in service (except those authorized under the automatic procedures of part 157 of subpart F of this chapter), then a description of the auxiliary facilities and their locations must be provided to the Commission at least 30 days in advance of their installation; or
- (iii) On, or at the same time as facilities that are proposed, then the auxiliary facilities must be described in the environmental report specified in §380.12 or in a supplemental filing while the application is pending.
- (3) Abandonment or replacement of auxiliary installations. Authorization to abandon or replace auxiliary facilities that were or could be installed under paragraph (a)(1) of this section is pregranted under section 7(b) of the Natural Gas Act, and no reporting is required, provided that:
- (i) All activities will be confined to areas, including temporary work space, previously authorized by the Commission for the construction and operation of facilities at that location;
- (ii) All activities will comply with applicable conditions on certificate authorizations for the construction and operation of facilities at that location; and
- (iii) The abandonment or replacement will have no adverse impact on customers' certificated services.